

1 Q. Adjust the 2013 Test Year Revenue Requirement showing details of the impact to
2 reflect a reduction in the Industrial Customers' total load equal to the total 2013
3 forecast load of Corner Brook Pulp & Paper Limited, North Atlantic Refining Limited
4 and Teck Resources.

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7 A. Please see the table below for calculations showing the adjustment in the 2015 Test
8 Year Revenue Requirement, reflecting a reduction in the Industrial Customers' total
9 load equal to the total 2015 forecast load of Corner Brook Pulp & Paper Limited,
10 North Atlantic Refining Limited, Teck Resources, Vale and Praxair.

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12 Hydro's Vista DSS model was used to determine the impact on hydroelectric
13 production and the amount of required Holyrood production under the reduced
14 load scenario. The 2015 Test Year No. 6 fuel consumption price was used to
15 determine the Revenue Requirement impact.

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Table 1¹

	Scenario		Difference
	2015 Test Year	2015 With No Industrial Load	
Total Load Requirement	7,239	6,618	(621)
NLH Hydro (GWh)	4,604	4,505	(99)
NLH Holyrood (GWh)	1,593	1,071	(522)
Holyrood Conversion Factor (kWh/bbl)	607	587	(20)
Holyrood Fuel Consumption (bbls)	2,624,369	1,824,532	(799,837)
TY Holyrood Consumption Price (\$/bbl)	93.32	93.32	
Total No. 6 Fuel Costs (\$000)	244,913	170,265	(74,648)

¹ Assumes no change in the Holyrood minimum unit operating hours and no change in No. 6 fuel costs/bbl.